## Daily Oil Bulletin

Legend

Devonian\_Subcrop

Provincial Boundary

---- Devonian\_Subcrop

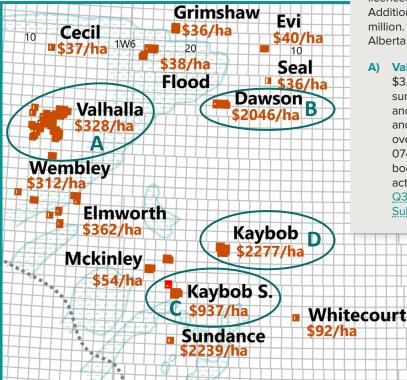
**Boundaries** 

Working

## **Alberta Land Sale Summary**

**LAND SALE HIGHLIGHTS: JULY 27, 2022** 

## Land Sale Results



The province sold 31,560 hectares of P&NG leases and licences and brought in \$17.45 million in the July 27 land sale. Additionally, 3,776 hectares of oilsands leases sold for \$3.83 million. This brings the total cumulative bonus paid to-date in Alberta to \$266.18 million. Highlights of this sale included:

Valhalla: 15,168 hectares of land were purchased for \$3.7 million in the Valhalla area. Rights were a mixture of surface to basement, but usually excluded the Montney and Charlie Lake formations. The uphole Doe Creek and Doig formations have been targeted in the area over the past two years. The recent Doig 104/14-19-074-08W6/00 well produced at an average rate of 509 boe/d in the first month and the Doe Creek formation is actively being drilled by Amicus, Teine and Grizzly (see Q3 2021 geoXPLORER report for Doe Creek Exploration Subsurface Analysis).

Dawson: \$3.8 million was paid for two oilsands leases in the Dawson area; rights included below top of Peace River to base of Bluesky or base of Pekisko. Baytex and Woodcote have been actively drilling the Clearwater formation in the surrounding 12 townships in 2021 and 2022 (see Q4 2021 geoXPLORER report

for Dawson Clearwater geologic high level overview).

- C) Kaybob S.: The highest price per ha in this landsale was \$3,128/ha, sold to Millennium Land Ltd. in the Kaybob South area; P&NG rights included below base Triassic to base of basement. In 2021 and 2022, all wells drilled within T62-63 R22-23W5 targeted the Duvernay formation. Chevron, PetroChina and Kiwetinohk have several more Duvernay well licences in this area. The lands were more than likely bought to have the optionality to drill longer laterals (3,450 m) as seen in nearby wells.
- **D)** Kaybob: The highest bonus paid for a parcel in this land sale was \$9.9 million for rights from surface to basement. Operators have been pushing the Duvernay oil window to the NE. Nearby exploration well GMT 100/14-22-065-16W5/00 is confidential, and initial Duvernay production results look promising.

